

ASSET TRANSFER AND ASSIGNMENT OF RIGHTS AGREEMENT

This Asset Transfer and Assignment of Rights Agreement, is entered into as of this 28th of May, 2010 (this "Agreement"), by and between Florida Power & Light Company, a Florida corporation ("Transferor"), and New Hampshire Transmission, LLC, a Delaware limited liability company ("Transferee"), each with offices located at 700 Universe Boulevard, Juno Beach, Florida 33408 (each a "Party" and collectively, the "Parties").

WHEREAS, Transferor is the owner of an 88.22889% undivided ownership interest in the facilities, equipment and tangible physical property comprising the 345 kV transmission substation at the Seabrook Nuclear Generating Station complex located in Seabrook, New Hampshire, as specifically described in Exhibit A to this Agreement (collectively, the "Seabrook Substation");

WHEREAS, Transferor and Transferee are both wholly-owned subsidiaries of NextEra Energy, Inc. (formerly, FPL Group, Inc.); and

WHEREAS, Transferor wishes to transfer all of its interest in the Seabrook Substation, including all of its rights, interests, obligations and liabilities relating to the Seabrook Substation, to Transferee.

NOW, THEREFORE, in consideration of the mutual promises and agreements contained herein and for other good and valuable consideration, the legal sufficiency of which is hereby acknowledged by the Parties, Transferor and Transferee agree as follows:

1. Assignment of Transferor's Interest in Seabrook Substation.

Transferor hereby conveys, assigns and transfers to Transferee, and Transferee hereby accepts and assumes from Transferor, all of Transferor's interests in, to and under the Seabrook Substation (the "Seabrook Substation Transfer"). The Seabrook Substation Transfer shall occur and be deemed to be consummated and effective at 12:00:01 a.m. (EDT) on a date mutually agreeable to the Parties following the satisfaction of the conditions precedent specified in Paragraph 4 of this Agreement.

Consideration to be paid by Transferee for the Seabrook Substation Transfer (as well as the consideration to be paid by Transferee for the Assigned Agreements Transfer and transfer of the Assigned Permits) will be determined in accordance with any applicable Florida Public Service Commission requirements, and is expected to be approximately the net book value as of the effective date of the closing of the Seabrook Substation Transfer.

2. Assignment of Agreements.

Transferor hereby assigns and otherwise transfers to Transferee, and Transferee hereby accepts and assumes from Transferor, all of Transferor's rights, privileges, benefits, title, interest, obligations, duties and liabilities in, to and under, each of the agreements related to the financing, ownership, operation and maintenance of the Seabrook Substation (collectively, the "Assigned Agreements") (the foregoing actions by Transferor and Transferee collectively being referred to as the "Assigned Agreements Transfer").

The Assigned Agreements include, but are not limited to, (a) the Settlement Agreement dated April 16, 2004 between Transferor, NextEra Energy Seabrook, LLC ("NextEra Seabrook," formerly known as FPL Energy Seabrook, LLC), Public Service Company of New Hampshire, the New Hampshire Office of Consumer Advocate, the New Hampshire Electric Cooperative, Inc., and the Staff of the New Hampshire Public Utilities Commission ("NHPUC"), which the NHPUC approved in Docket No. DE03-186, (b) the Operation, Maintenance and Administrative Services Agreement dated as of September 29, 2006 by and between Transferor and NextEra Seabrook, and (c) each of the following documents which shall hereinafter be referred to as, collectively, the "Credit Documents": (i) the Line of Credit Agreement dated as of December 15, 2008 between Transferor and FPL Group Capital Inc ("FPLGC"), (ii) the Security Agreement dated as of December 15, 2008 between Transferor and FPLGC, (iii) Amendment No. 1 to Line of Credit Agreement and Security Agreement dated as of December 2, 2009 between Transferor and FPLGC, and (iv) Amended and Restated Mortgage Deed dated December 3, 2009 by Transferor to FPLGC.

Subject to satisfaction of the conditions precedent specified in Paragraph 4 of this Agreement, the Assigned Agreements Transfer shall occur and be deemed to be consummated and effective concurrent with the Seabrook Substation Transfer as specified Paragraph 1 of this Agreement, *except* that the transfer of the Credit Documents shall occur and be deemed to be consummated and effective at 11:59:59 p.m. (EDT) on the calendar day immediately preceding the date upon which the Seabrook Substation Transfer is deemed to be consummated and effective as specified in Paragraph 1 of this Agreement.

3. Assignment of Permits. Transferor hereby assigns and otherwise transfers to Transferee, and Transferee hereby accepts, each permit, authorization, license and other approval related to the ownership, operation and maintenance of the Seabrook Substation (collectively, the "Assigned Permits"), which such assignment, transfer and acceptance shall occur and be deemed consummated and effective concurrent with the Seabrook Substation Transfer as specified in Paragraph 1 of this Agreement.

4. Conditions Precedent. The approval, acceptance, or, as applicable, the determination that the transfers contemplated by this Agreement are exempt from such approval or acceptance, by the NHPUC and the Federal Energy Regulatory Commission ("FERC") is a condition precedent to the effectiveness of the conveyance and assignment

of rights described in Paragraphs 1, 2 and 3 of this Agreement (collectively, the "Assignments"). In addition, the Parties acknowledge and agree that it is a further condition precedent to the effectiveness of the Assignments that FPLGC has issued and has not delivered to the Parties a revocation of its consent with respect to transfer of the Credit Documents at any point prior to the intended consummation and deemed effectiveness of such transfer.

5. Covenant of Further Assurances. Transferor and Transferee agree to execute such other documents and perform such other acts as may be necessary or desirable to carry out the purposes of this Agreement.

In the event any Assigned Agreement or any Assigned Permit is not assignable or transferable without the consent of a third party or a governmental entity or is cancelable by a third party in the event of an assignment or transfer (a "Nonassignable Asset"), Transferor and Transferee shall each use commercially reasonable efforts to obtain any such consent and will, until such consent is obtained, cooperate to establish an arrangement reasonably satisfactory to Transferor and Transferee under which the Transferee would obtain the claims, rights and benefits and assume the corresponding liabilities and obligations under any such Nonassignable Asset.

6. Governing Law. This Agreement and the rights, interests, obligations and liabilities of the parties hereunder shall be construed in accordance with and governed by the laws of the State of Florida.

7. Successors and Assigns. This Agreement shall inure to the benefit of and be binding upon the parties hereto and their respective successors and assigns and no other person shall have any right or obligation hereunder.

8. Counterparts. This Agreement may be executed in counterparts, each of which will be deemed to be an original and all of which are one and the same assignment but all of which shall together constitute one and the same instrument.

9. No Third Party Beneficiary. The Parties do not intend by the terms of this Agreement to create rights in, or to grant remedies to, any third party as a beneficiary of this Agreement or of any duty, covenant, obligation or undertaking established herein.

IN WITNESS WHEREOF, the undersigned, each by an officer duly authorized, have caused this Agreement to be duly executed and delivered as of the date first above written.

FLORIDA POWER & LIGHT COMPANY

By 

Name: G. Keith Hardy, Jr.

Title: Vice President, Transmission and Substation

NEW HAMPSHIRE TRANSMISSION, LLC

By _____

Name: Edward F Tancer

Title: President

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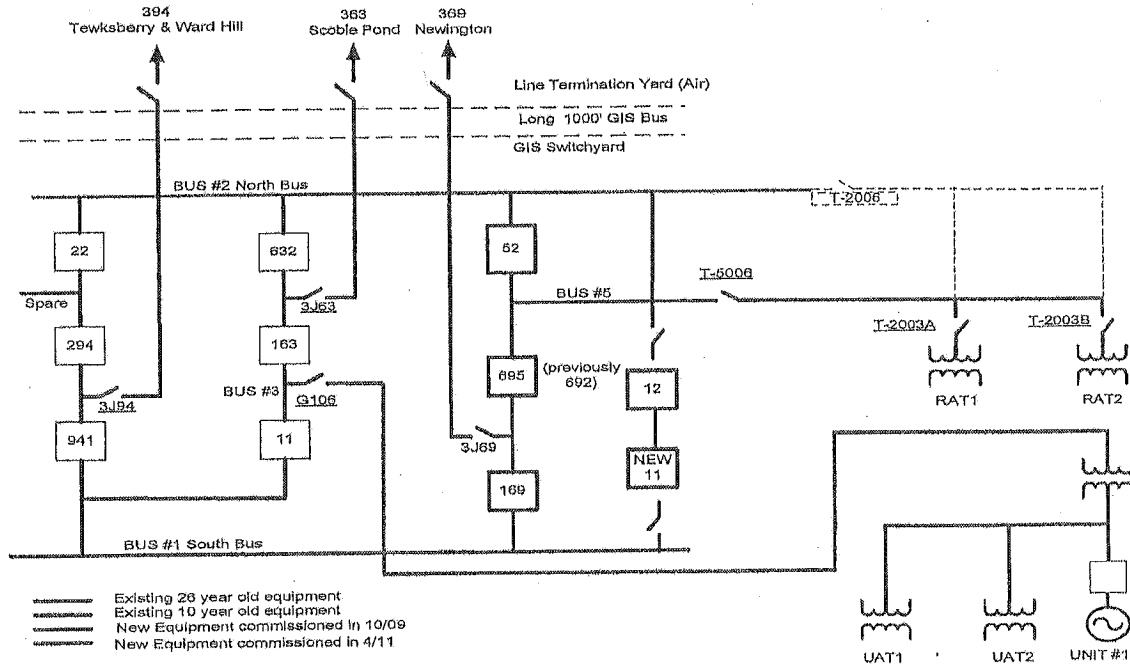
By _____
Name: Edward F Tancer
Title: President

EXHIBIT A

345 KV SUBSTATION FACILITIES AND ASSETS

The facilities, equipment and tangible physical property of the Seabrook Substation are comprised of all of the 345 kV transmission substation equipment located beyond the disconnect links on the low side of the generating facility's generator step-up transformer and the disconnect links on the high side of each reserve auxiliary transformer for the Seabrook Nuclear Generating Station up to the points of interconnection with the Public Service Company of New Hampshire ("PSNH"), including, without limitation, the conductors, buses, gas insulated bus ducts, wave traps, coupling capacitors, switches, surge arresters, generator step-up transformer, breakers, relays and related equipment located in the 345 kV transmission substation at the Seabrook Nuclear Generating Station complex, as (a) illustrated in the diagram attached as Annex A to this Exhibit A, as the facilities between the points of interconnection with PSNH and the low side of the generator step-up transformer disconnect links and the disconnect links on the high side of each reserve auxiliary transformer for the Seabrook Nuclear Generating Station, and (b) specifically listed in Annex B to this Exhibit A.

Annex A **One-Line Diagram** **Configuration – 6/1/2010**



Annex B

Listing of Facilities and Assets - 345 kV Substation

SEABROOK 345KV SUBSTATION ASSETS

24-May-10

Description	Retirement Unit	Unit	Quantity
SF6 Bus duct supports installed under w/o 10447	BUS, 251-400 KV	LT	1
SF6 Bus duct. This duct is GSU gas zone gs-4 duct. Approx 1180 lf of duct was replaced	BUS, 251-400 KV	LT	1180
SF6 Bus run support steel - unit 1 transformer area	BUS, 251-400 KV	LT	111
SF6 gas insulated substation bus - bus runs from gas insulated substation to transmission take off structure includes fittings and supports.	BUS, 251-400 KV	LT	8215
SF6 gas insulated substation bus - Includes frames for 9 SF6 lightning arrestors	BUS, 251-400 KV [see 2005 additions & retirements at the end (page 5)]	LT	1339
SF6 Lightning Arrestors In Protected Area	ARRESTER, LIGHTNING 345 KV	EA	9
SF6 Gas insulated substation Bus duct installed under work order 10447	BUS, 251-400 KV	LT	530
SF6 gas insulated substation gas system - includes (7) monitoring systems and approx. 46,000 lbs of SF6 gas.	BUS, 251-400 KV	LT	1
SF6 gas insulated substation - coupling capacitor potential devices - GE extra high CA type CD51	CAPACITOR, COUPLING	EA	14
SF6 Gas insulated substation - circuit breakers - lte mini-sub, 362 kv, 63000 amps interrupting capacity, 3000 amps continuous	CIRCUIT BREAKER, GAS 345.0 KV 3000AMP *RET*	EA	6
345 KV duct - 11 conduits, complete run of underground duct including concrete, forms and rebar	CONDUIT *	LT	307
345 KV Duct - 18 conduits. Complete run of underground duct including concrete, rebar, forms and duct.	CONDUIT *	LT	377
345 KV Duct - 2 conduits, complete run of underground duct including forms, rebar, concrete and duct	CONDUIT *	LT	45
345 KV duct - 4 conduit - complete run of underground duct including concrete, rebar and forms	CONDUIT *	LT	1266
345 KV duct - 4 conduits, complete run of underground duct including concrete, forms and rebar.	CONDUIT *	LT	82

Description	Retirement Unit	Unit	Quantity
345 KV duct - 6 conduit - complete run of underground duct including concrete, rebar, forms and duct	CONDUIT *	LT	424
345 KV duct - 7 conduits, complete run of underground duct including concrete, forms and rebar,	CONDUIT *	LT	207
345kv cable tray - ladder type, 12.00 inch size includes supports, covers and braces	CONDUIT *	LT	489
345kv cable tray - ladder type, 24.00 inch size, includes supports, covers and braces	CONDUIT *	LT	274
345kv cable tray - type: solid size: 24.00 inch includes supports, covers and braces	CONDUIT *	LT	239
345kv duct - 1 conduit, complete run of underground duct including forms, rebar, concrete and duct	CONDUIT *	LT	329
345kv duct - 3 conduits - complete run of underground duct including forms, rebar, concrete and duct,	CONDUIT *	LT	154
Conduit - size 1 inch, type rigid, 345kv includes supports, small and large boxes and box supports.	CONDUIT *	LT	89
Conduit - size 1.5 inch, type: rigid, 345kv includes supports, large and small boxes and box supports	CONDUIT *	LT	97
Conduit - size 4 inch, type rigid, 345 kv includes supports, large and small boxes and box supports	CONDUIT *	LT	4515
Conduit - size: 3.00 inch, rigid type, 345kv includes supports, large and small boxes and box supports	CONDUIT *	LT	1100
Conduit - size:2.00 inch, Rigid type, 345 kv includes supports, large and small boxes and box supports	CONDUIT *	LT	448
345 KV manholes - (NODE w79, w90, w78, w80) volume 651 cubic ft. Grouping range 560 - 659 cubic ft. Complete underground manhole includes forms, rebar, concrete	ENCLOSURE,UNDERGROUND	EA	1
345kv manhole - (NODE w81,w91) Total volume 1,536 cubic feet. Complete underground manhole including forms, rebar, concrete, embeds and ladder,	ENCLOSURE,UNDERGROUND	EA	1
345kv manholes - NODE w82, w92 total volume 1,536 cubic ft. complete underground manhole including concrete, rebar, forms, embeds and ladder,	ENCLOSURE,UNDERGROUND	EA	2

Description	Retirement Unit	Unit	Quantity
345kv manholes - NODE w94, w84, w85, w95, w86, w96, w87, w97, w88, w98 - volume 234 cubic ft per manhole - complete manhole includes forms, rebar and concrete	ENCLOSURE, UNDERGROUND	EA	10
Generator step-up transformer, fire protection system - small bore pipe including hangers. The valves are written up in the yard FP system.	FIRE PROTECTION SYSTEM	EA	556
GSU transformers - Fire protection system - 6" schedule 40, cs pipe	FIRE PROTECTION SYSTEM	EA	2
GSU transformers, fire protection system - 3" schedule 40, cs pipe	FIRE PROTECTION SYSTEM	EA	138
GSU Transformers, fire protection system - 4" schedule 40, cs pipe	FIRE PROTECTION SYSTEM	EA	135
345 kv foundation - includes all rock prep, backfill, forms, rebar, concrete and embeds	FOUNDATION	EA	2241
Crushed stone surfacing - transmission area. (110 tons)	FOUNDATION	EA	110
Crushed Stone surfacing - unit 1 transformer area	FOUNDATION	EA	518
Fence around the 345kv area - fence is aluminum coated chain link fabric with 3 strands of barb wire	FOUNDATION	EA	1020
Foundations for GSU Transformers includes formwork, rebar, concrete and embedments	FOUNDATION	EA	362
SF6 Bridge A & B roadway grating	FOUNDATION	EA	1640
SF6 bus foundations - complete including all forms, rebar, concrete, embeds and backfill	FOUNDATION	EA	1031
SF6 gas reclaiming cart - trailer mounted	FOUNDATION	EA	1
SF6 Gas Cart mounted in Trailer	FOUNDATION	EA	2
SF6 Storage Tank mounted in Trailer	FOUNDATION	EA	1
Dilo Corp filter unit SF6 gas model z104r01; storage tank SF6 gas; 2 Trailers dual axle; filter unit	TOOLS	EA	1
Vacuum Pump, 480VAC	TOOLS	EA	1
Coil, SF6 Gas	TOOLS	EA	1
Gauges for MEPPI Breakers	TOOLS	EA	1
Dielectric fault analyzer; includes ab RISA sensor kit	TOOLS		
Spare main transformer foundation - includes all forms, rebar, concrete and embeds	FOUNDATION	EA	119
Transmission structure for Newington line - includes cables, arrestors, steel and anchor bolts	FOUNDATION	EA	1

Description	Retirement Unit	Unit	Quantity
Transmission structure for Skoble Line - Includes cables, arrestors, steel, anchor bolts etc.	FOUNDATION	EA	1
Transmission Structure for the Tewksbury line - Includes cables, arrestors, steel and anchor bolts	FOUNDATION	EA	1
NG: PROTECTIVE EQUIPMENT			
SF6 Bus Run Support Steel - 25 tons	ARRESTER,LIGHTNING 251-400 KV	EA	25
Non-SF6 Lightning Arrestors in Air Termination Yard	ARRESTER,LIGHTNING 345 KV	EA	9
SF6 Gas Insulated substation - Terminations (3) ea	ARRESTER,LIGHTNING 345 KV	EA	3
RC: RELAY, CONTROLS, INSTRUMENTS AN			
120/240 Vac distribution panels - tag no. 1-sy-cp-89/ 90. 345 KV distrib, panel board 120/240v ac, 60 hz 10,000a rms	CABINET,RELAYING/CARRIER/METERING	EA	2
120/240 Vac lighting panel - tag no. 1-sy-cp-91, 92, 345 kv panel board, 120/240 vac, 60 hz, 10,000 Amp, 1 pole branch breaker	CABINET,RELAYING/CARRIER/METERING	EA	2
480 vac power panel - Tag no. 1-sy-cp-128, 129, 130 345kv panel, 480 volt with 3-pole branch	CABINET,RELAYING/CARRIER/METERING	EA	2
Annunciator - tag no. 1-sy-cp-0093, solid state type for relay room number 1, Total point capability - 216 points, cabinets detail is 67 1/2 in wide, 30 " deep, 90 " high	CABINET,RELAYING/CARRIER/METERING	EA	1
CABINET,RELAYING/METERING : EA N YX DC19151 HIERARCHY: 53532641 BK_ACQ_DATE: 900630 PRPTAXEXCL: 000000000 ITEM#: 51109 RELAY & CONTROL CABINETS - TAG NO. 1-SY- CP-84, NODE NO. P2/ GC9, P5/GC6, NON-CL	CABINET,RELAYING/CARRIER/METERING	EA	2
D.C. current level detectors - the detectors are part of the events recorder system, power is supplied by the events recorder	INSTRUMENT	EA	88
Digital Metering cabinet - tag no. 1-sy-cp-0094, non-class 1e, cabinet is free standing, 24" wide, 30" deep, 90" high made of #11 gauge steel	CABINET,RELAYING/CARRIER/METERING	EA	1
Disconnect Switches - tag no. 1-sy-cp-135, 136, 345KV 400A fusible double throw switches	CABINET,RELAYING/CARRIER/METERING	EA	2

Description	Retirement Unit	Unit	Quantity
Miscellaneous distribution panel boards, tag no. 1-sy-cp-139, 140, 141, 142 - (1) 20 circuit, (3) 40 circuit panel boards, 125/250v dc, 10,000a	CABINET, RELAYING/CARRIER/METERING	EA	4
Digital Fault Recorder - tag 1-sy-cp-132, non class 1e, channel cap of 32ea, 125 v dc, power req, 32" w x 30" deep and 90" high	INSTRUMENT	EA	1
Relay & Control cabinet - tag no. 1-sy-cp-83, b34/g57, non-class 1e, free standing, made of 11 gauge sheet panels, all relays, instruments, switches included	CABINET, RELAYING/CARRIER/METERING	EA	1
Relay & Control cabinet - tag no. 1-sy-cp-84, node no. p6/gc5, non-class 1e, free standing, made of no. 11 gauge sheet panels, all relays, controls, instruments etc	CABINET, RELAYING/CARRIER/METERING	EA	1
Relay & Control cabinet - tag no. 1-sy-cp-85, node b4/gb4, non-class 1e, free standing, made of no. 11 gauge sheet panels, all relays, instruments included	CABINET, RELAYING/CARRIER/METERING	EA	1
Relay & Control cabinet - tag no. 1-sy-cp-85, node no. b26/gb9, non-class 1e, free standing, made of no. 11 gauge sheet panels, all relays, instruments included	CABINET, RELAYING/CARRIER/METERING	EA	1
Relay & Control cabinet - tag no. 1-sy-cp-85, node no. b3/gb5, non-class 1e, free standing, made of no. 11 gauge sheet panels, relays, instruments included	CABINET, RELAYING/CARRIER/METERING	EA	1
Relay & Control cabinet - tag no. 1-sy-cp-85, node no. b6/gb2 non-class 1e, free standing, made of no. 11 gauge sheet panels, all relays, instruments included	CABINET, RELAYING/CARRIER/METERING	EA	1
Relay & Control cabinet - tag no. b7/GBI, non-class 1e, free standing, made of no. 11 gauge steel panels w/ all relays, instruments etc included	CABINET, RELAYING/CARRIER/METERING	EA	1
Relay & Control cabinets - tag no. 1-sy-cp-83, node no. b32/g59, b36/g55, non-class 1e, free standing, made of # 11 gauge sheet panels, all relays, instruments etc	CABINET, RELAYING/CARRIER/METERING	EA	2
Relay & Control cabinets - tag no. 1-sy-cp-84- node no. p1/gco, p16/gbo, non-class 1e, free standing, made of no. 11 gauge sheet panels.	CABINET, RELAYING/CARRIER/METERING	EA	2
Relay & Control cabinets - tag no. 1-sy-cp-84, node no. p3/gc8, p4/gc7, non-class 1e, free standing, made of no. 11 gauge sheet panels, all relays, instruments include	CABINET, RELAYING/CARRIER/METERING	EA	2

Description	Retirement Unit	Unit	Quantity
Relay & Control cabinets - tag no. 1-sy-cp-85, node b2/gb6, b5/gb3, non-class 1a, free standing, made of # 11 gauge sheet panels, all relays, instruments etc	CABINET, RELAYING/CARRIER/METERING	EA	2
Relay & Control cabinets - Tag no. 1-sy-cp-85, node no. b27/gd8, non-class 1e, Free standing, made of 11 gauge sheet panels, all relays, instruments are included.	CABINET, RELAYING/CARRIER/METERING	EA	1
Sequence of Event Recorder - tag no. 1-sy-cp-88, non-class 1e, model no. ra-800n, 200 points equipped and wired. Includes time code clock, printer etc	RECORDER	EA	1
Solid state directional comparison permissive overreaching transfer trip system - tag 1-sy-cp-95, 96, 97 including audio tone equip and solid state relaying cabinets; EY# 6589	INSTRUMENT	EA	1
Repl. line protection schemes inside existing Tewksbury panel for Ward Hill (National Grid) Project. Reference: EY# 6589; and 1-sy-cp-95, & 1-sy-cp-45.	INSTRUMENT	EA	1
Repl. line protection schemes inside existing Newington relay panels. Must match PSNH. Reference: EY# 6589; and 1-sy-cp-95, & 1-sy-cp-45.	INSTRUMENT	EA	1
Solid state directional comparison relaying system - tag 1-sy-cp-45, 46, 47 includes GE type cs 26b carrier transmitter/receiver & solid state relaying cabinets; EY# 6590	INSTRUMENT	EA	1
Repl. line protection schemes inside existing Tewksbury panel for Ward Hill (National Grid) Project. Reference: EY# 6590; and 1-sy-cp-95, & 1-sy-cp-45.	INSTRUMENT	EA	1
Repl. line protection schemes inside existing Newington relay panels. Must match PSNH. Reference: EY# 6590; and 1-sy-cp-95, & 1-sy-cp-45.	INSTRUMENT	EA	1
Microwave transmitter-receiver equipment used for communication with Public Service of New Hampshire, Harris Truepoint Microwave Radio	INSTRUMENT	EA	2
Switches - tag no. 1-sy-cp-137, 138, 345kv 200 amp, 2 pole, 250 volt fused safety switches w/heavy duty nema 12 enclosures.	CABINET, RELAYING/CARRIER/METERING	EA	2

Description	Retirement Unit	Unit	Quantity
Battery Chargers - 125v dc tag no. 1-sy-bc-3, 4, replace battery chargers	BATTERY, STORAGE * - complete multi-cell battery including racks, switches, accessories, connections, etc. - See Accting Instructions	EA	2
Control batteries - 125v dc tag no. 1-sy-b-3, 4 - 58 cells, cell voltage 2v, battery terminal voltage 125v.	BATTERY, STORAGE * - complete multi-cell battery including racks, switches, accessories, connections, etc. - See Accting Instructions	EA	2
Control Battery Racks - 125V DC for batteries tag no. 1-sy-b-3, 4, Racks are made of steel, two step, single run racks, rack size 3 ft x 12ft for each battery	BATTERY, STORAGE * - complete multi-cell battery including racks, switches, accessories, connections, etc. - See Accting Instructions	EA	2
Supervisory Control and Data Acquisition (SCADA) Free Standing Cabinet and SCADA equipment	Westinghouse SCADA REDAC Equipment.	EA	1
Supervisory Control and Data Acquisition (SCADA) Cabinet and SCADA equipment in Admin Building room AB262.	2 Dedicated Phone Lines, Encryption devices and Modems for communication to ESCC and Back Up ESCC from SCADA.	EA	1
SF6 Gas Insulated bus duct - disconnect and ground switches installed under w/o 10447	SWITCH, DISCONNECTING 251-400 KV 1 POLE	EA	6
SF6 gas Insulated substation - disconnect and ground switches	SWITCH, DISCONNECTING 251-400 KV 1 POLE	EA	56
Generator Step-up transformer - Tag 1-ed-x-1d - CAPITAL SPARE, 410 mva, single phase, two winding, outdoor oil immersed type. S/C 101397	TRANSFORMER, POWER 251-400KV	EA	1
Generator Step-up Transformers - Tag no. 1-ed-x-1a, 1b, 1c. 410 MVA, Single Phase, two winding, outdoor oil immersed type, including bushings, cooling equip.	TRANSFORMER, POWER 251-400KV	EA	3
Transformers - tag no. 1sy-x-9, 10, 345kv heavy duty electric transformers, 240 x 480 - 120/240 1 phase.	TRANSFORMER, STATION SERVICE 37.5 KVA 2.4KV-120VOLT	EA	2
GIS to Air bushings for the lines in the termination yard.	345 kV High Voltage Term. Yard Bushings	EA	9

Description	Retirement Unit	Unit	Quantity
SF6 By-product Detector	Detector	EA	1
Ultrasonic Leak Detector	Detector	EA	1
Shaw Automatic Dew Meter	Metering Unit	EA	1
Automatic Dewpoint Meter	Metering Unit	EA	1
Resonant Test Set	Test Apparatus	EA	1
Test Connections and Accessories	Test Apparatus	EA	1
Trailer Mounted Series Resonant Test Set	Test Set	EA	1
SF6 Repair Facility	Miscellaneous Building	EA	1
Signal Crafters Power/Swr Meter	Metering Unit	EA	1
High Potential Tester 5000V	Test Apparatus	EA	1
Double M5100 SFRA System Transformer Test Set	Test Set	EA	1
Omicron CMC256-6 Universal Test Set	Test Set	EA	1
Digital Earth Tester	Test Apparatus	EA	1
Disconnect Switches (10 3 pole disconnect sw.+12 3 pole ground disconnect switches)	SWITCH, DISCONNECTING 251-400 KV 1 POLE	EA	66
Disconnect Switches 2011 (4 3 pole disconnect sw.+4 3 pole ground disconnect switches) - Install 2009; commission 2011	SWITCH, DISCONNECTING 251-400 KV 1 POLE	EA	24
Bus System - Bus 1 connection to Bkr. NEW11 and Bkr. NEW169	BUS, 251-400 KV	CF	90
Bus System - Bus 2 connection to Bkr. 12 and Bkr. 52	BUS, 251-400 KV	CF	70
Bus System - Bus 6 connection of existing GSU bus to Bkr. NEW11 and 12. - Install -2009; Commission 4-2011	BUS, 251-400 KV	CF	95
Bus System - Bus 5 connection of RAT bus to Bkr. 52 and 695	BUS, 251-400 KV	CF	120
Bus System - Newington line to Bkr.695 and NEW169	BUS, 251-400 KV	CF	60
Gas Cart (stored on the 55' deck)	FOUNDATION	EA	1
Local Control Cabinets (one per breaker)	CABINET,RELAYING/CARRIER/ METERING	EA	5
Relay Panel - 2 Breaker Failure, 2 Bus Differential	CABINET,RELAYING/CARRIER/ METERING	EA	4
Cable tray - LCC to Relay Room	CONDUIT *	LF	370
Breakers New11 and 12 - Install 2009; commission 4-2011	CIRCUIT BREAKER,AIR 345.0 KV 4000AMP	EA	2
Breakers New169, 52 and 12	CIRCUIT BREAKER,AIR 345.0 KV 4000AMP	EA	3
Voltage Transformers - Newington(3)+Bus 5 (3)	CAPACITOR,COUPLING	EA	6
Voltage Transformers - Bus 6 -GSU (3) - 2011	CAPACITOR,COUPLING	EA	3

Description	Retirement Unit	Unit	Quantity
Structure - Environmental Protection Facility; Includes a 5 ton crane, Bldg lighting & ventilation systems	Miscellaneous Building	EA	1
Roof - Environmental Protection Facility	Miscellaneous Building	EA	1
Foundation; Environmental Protection Bldg	FOUNDATION	EA	4
MISCELLANEOUS TEST EQUIPMENT	Test Apparatus	LT	3

NED PROJECT IN CONSTRUCTION WORK IN PROGRESS STAGE
AS OF MAY, 2010

1. N-0989-PRJ52-PHASE II: 2nd phase of reliability project
2. WO47: Horizontal 345Kv GIS Bus runs from the Protected Area to Termination Yard
3. N-0989-SEDFR: Replace Sequence of Events Recorder
4. N-0989-SCOBR-EL: Relay Protection Upgrade - Line Sec 363 Scobie
5. N-0989-TTRAB TTR-6 Switch Replacement